EAPL WellWork Daily Operations Report

Report Number

103,760

272,856

Daily Operations: 24 HRS to 30/09/2006 06:00

Well Name

Fortescue A29

Rig Name Company

Imperial Snubbing Services Rig 22

Job Subcategory Plan

Plug & Abandon Well Report Start Date/Time Report End Date/Time

29/09/2006 06:00 30/09/2006 06:00

AFE or Job Number Currency Total Original AFE Amount Total AFE Supplement Amount

40000465 AUD 1,932,854

Days Ahead/Behind **Cumulative Cost Daily Cost Total**

Management Summary

Re instate rig and equipment after skid. R/u HES onto well and pressure test OK. Pump out XX plug at 1099m and control drink rate with HiVis XCD pills. Recover XX plug.Pump 20 bbl diesel pill to break up black gunk above the SPM in the wellbore. Lock well up with HiVis Baracarb pill.

84,254

Activity at Report Time

Pressure test 2.75" POP plug.

Next Activity

N/d the wellhead and N/u the 13-5/8" BOPs.

Daily Operations: 24 HRS to 1/10/2006 06:00

Well Name

Fortescue A29

Rig Name Company

> Imperial Snubbing Services Rig 22

Job Subcategory

Plug & Abandon Well Report Start Date/Time Report End Date/Time

Report Number 30/09/2006 06:00 1/10/2006 06:00

AFE or Job Number **Total Original AFE Amount** Total AFE Supplement Amount Currency

40000465 AUD 1,932,854

Days Ahead/Behind **Daily Cost Total Cumulative Cost**

86,511 190,270

Management Summary

Pressure test X plug, Run 4" BPV, Test P/A to 500 psi, Remove well head, Terminate control line and test THRT 6.5 turns, Reinstall well head, Rig up and test 7 /46 conductor line, Wait on boat to deliver 13 5/8" riser section.

Activity at Report Time

M/u 13-5/8" riser

Next Activity

N/u 13-5/8" BOPs and pressure test

Daily Operations: 24 HRS to 2/10/2006 06:00

Fortescue A29

Rig Name Company

Imperial Snubbing Services Rig 22

Job Subcategory

Plug & Abandon Well Report Start Date/Time Report End Date/Time Report Number

1/10/2006 06:00 2/10/2006 06:00

AFE or Job Number Currency **Total Original AFE Amount Total AFE Supplement Amount**

40000465 AUD 1,932,854

Days Ahead/Behind Daily Cost Total **Cumulative Cost**

82,586

Management Summary

Install 13-5/8" riser and BOPs and pressure test to 3000 psi, tests solid. Install THRT and landing ints. R/u HES and recover XX POP from 1099m. R/d HES from pipe rack. Montor well drink rate, 0 bph. R/u SCH on pipe rack.

Activity at Report Time

R/u SCH and pressure test.

Rih with 2.25" power cutter on Sonbex tractor and cut tubing at 6066m

ExxonMobil Use Only Page 1 of 2 Printed on 2/10/2006

EAPL WellWork Daily Operations Report

Daily Operations: 24 HRS to 30/09/2006 06:00

Well Name Bream B17

Rig Name Company

Wireline Halliburton / Schlumberger

Job Subcategory Plan Perforate

Report Number Report Start Date/Time Report End Date/Time

29/09/2006 06:00 30/09/2006 06:00 11

AFE or Job Number Currency Total Original AFE Amount Total AFE Supplement Amount

229,069

L0501F502 AUD 350,000 Days Ahead/Behind

Daily Cost Total Cumulative Cost 15,867

Management Summary

Build HSD Guns, load out tractor equipment for FTA, shut down due to weather, wind speeds over 40 knots.

Activity at Report Time

SDFN

Next Activity

Perforate the well.

Daily Operations: 24 HRS to 1/10/2006 06:00

Well Name

Bream B17

Rig Name Company

Wireline Halliburton / Schlumberger

Job Subcategory Plan Perforate

Report Start Date/Time **Report End Date/Time** Report Number

30/09/2006 06:00 1/10/2006 06:00 12

AFE or Job Number Currency Total Original AFE Amount **Total AFE Supplement Amount**

L0501F502 AUD 350,000

Days Ahead/Behind **Daily Cost Total Cumulative Cost** 348,423 119,354

Management Summary

Perforate the well and rig off, Stump test Totco BOPs and Schlumberger BOPs, Rig up on the B-6 and Pressure test.

Activity at Report Time

SDFN

Next Activity

Tag HUD, run in and Perforate well on the B-6

ExxonMobil Use Only Page 2 of 2 Printed on 2/10/2006